

# Creating Renewable Energy From Livestock Waste: Overcoming Barriers to Adoption

WIndiana/Indiana Renewable Energy Conference

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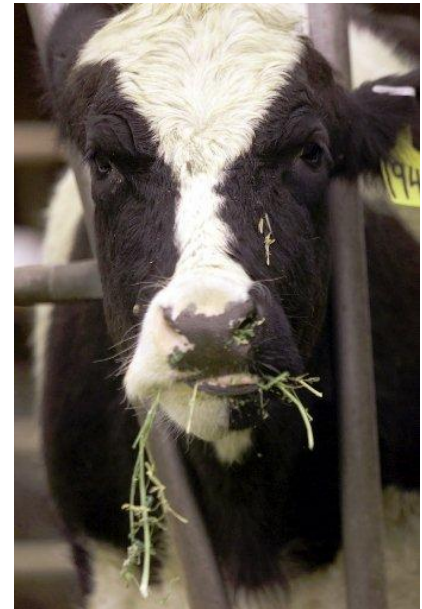
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# Agenda and Goals for Today

- The opportunity for livestock waste
- Barriers to adoption
- Conclusion

# Opportunity for Livestock Operations

- Livestock operations have considerable energy generating potential
  - Biomass is low-cost
  - Collected in one spot
  - Consistently supplied
  - Proven technology to harvest the energy
  - Economics can be greatly enhanced by processing other organic materials



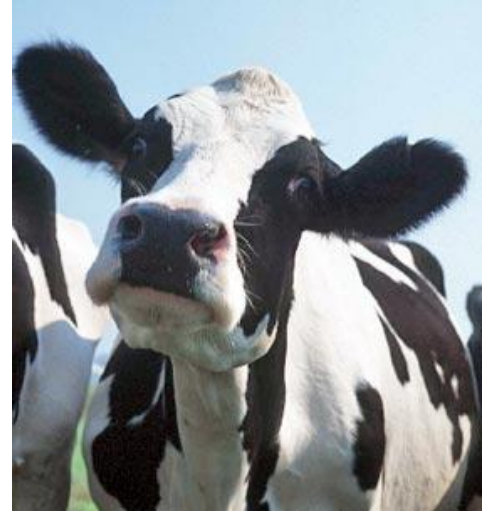
# Manure Trivia

How much manure does  
a lactating dairy  
cow produce daily?

- A) 50 lbs
- B) 100 lbs
- C) 150 lbs
- D) 200 lbs
- E) More than 200 lbs

# Livestock Sector

- Economics drives towards CAFO's
  - Large farms = large piles
  - Increasing pressure to treat
  - Increasing regulation
  - Waste is one limiting factor in drive to larger systems

















The diagram illustrates the NREL Biorefinery process flow. On the left, a blue box lists inputs: Sunlight, Capital, Nutrients, Chemicals, Energy, Labor, Genetics, and Transport and logistics. A blue arrow points from this box to a central cyan box labeled 'KEY POINTS:'. The key points are: 'Many potential synergies between system components' and 'Public perception and policy is an important driver of prices – renewable energy contains many non-market goods'. Below the key points box is a red box labeled 'NREL Biorefinery'. A red arrow points from the key points box to the NREL Biorefinery box. From the NREL Biorefinery box, a red arrow points to a red box labeled 'Recycled Nutrients'. A red arrow also points from the 'Recycled Nutrients' box back to the input box on the left, completing a cycle. To the right of the NREL Biorefinery box, a purple box lists outputs: Plant based food, Protein, Chemical products, and Etc. A purple arrow points from the NREL Biorefinery box to this output box. Above the NREL Biorefinery box, a red box labeled 'Food – Grains' has a red arrow pointing to it from the NREL Biorefinery box. Above the 'Food – Grains' box, a red box labeled 'Recycled Nutrients' has a red arrow pointing to it from the 'Food – Grains' box. Above the 'Recycled Nutrients' box, a red box labeled 'Plant based food' has a red arrow pointing to it from the 'Recycled Nutrients' box.

•Sunlight  
•Capital  
•Nutrients  
•Chemicals  
•Energy  
•Labor  
•Genetics  
•Transport and logistics

Recycled Nutrients

Food – Grains

Plant based food

Protein

Chemical products

Etc.

KEY POINTS:

- Many potential synergies between system components
- Public perception and policy is an important driver of prices – renewable energy contains many non-market goods

NREL Biorefinery

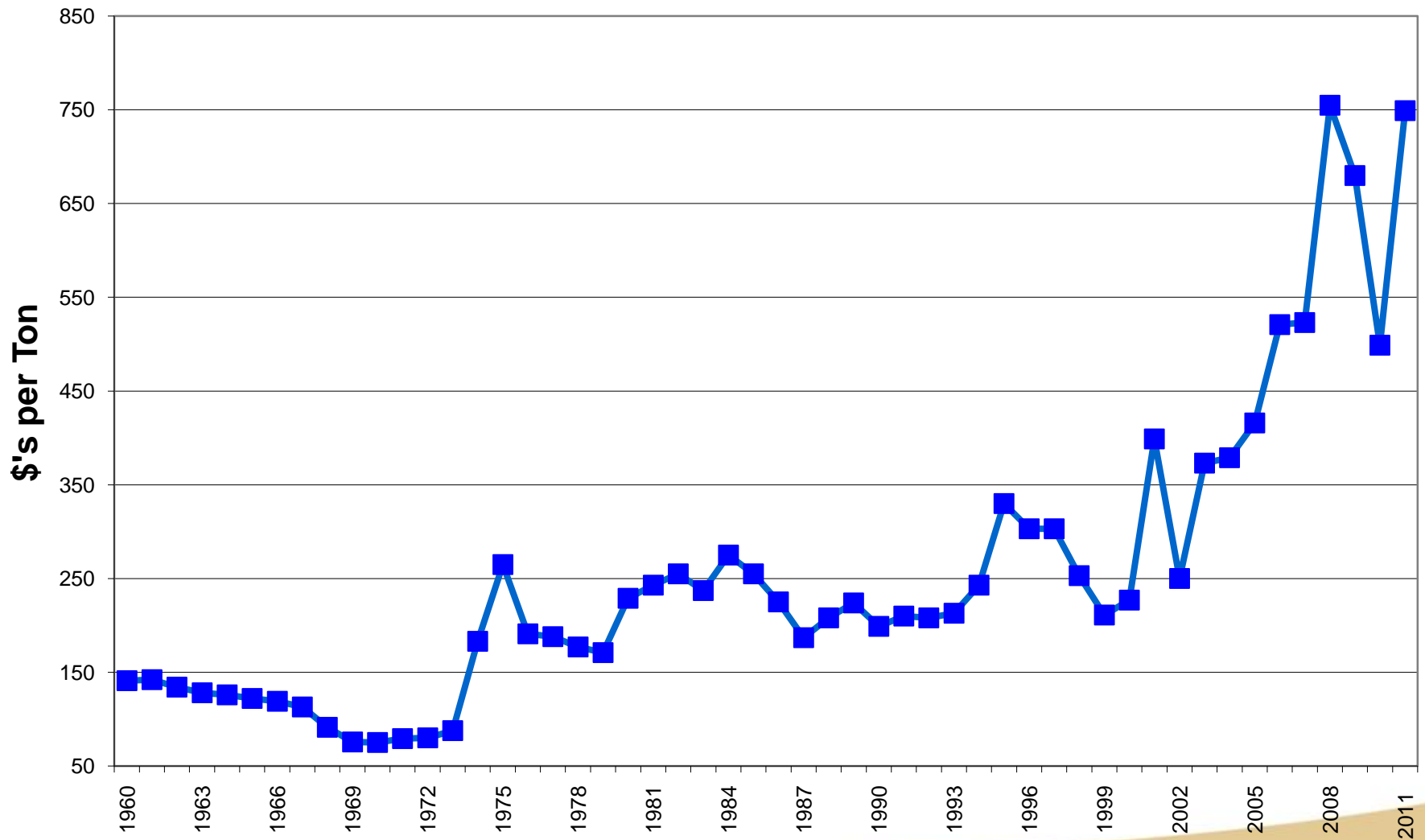
Recycled Nutrients

- Relative prices for each input/output
- Costs/technology for conversion of inputs to outputs

# Consider Manure

- On most farms manure is currently treated as a waste with a negative economic value
- This may soon change
  - Rising energy prices
  - Rising fertilizer prices
  - Improved technology for nutrient and energy recovery
  - Increasing scale of livestock operations
  - Increasing negative public attitudes toward livestock wastes – air quality and nutrient capture

# Anhydrous Ammonia Prices 1960-2011



Source: ERS, USDA

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# Anaerobic Digestion

- Works with wet material
- Well known and understood
- Biogas = 55-65% methane + impurities
- Various styles and approaches to technology

# Anaerobic Digestion of Livestock Waste

- Breakdown of organic material in an oxygen free environment (air tight tank)
- Designed to handle high moisture products
- Methanogenic bacteria process organic materials to produce biogas (60-70% methane)
- Gas can be cleaned to be equivalent to natural gas
- Reduces odors in livestock waste
- Simple process creates a compost type fertilizer product

# Anaerobic Digester



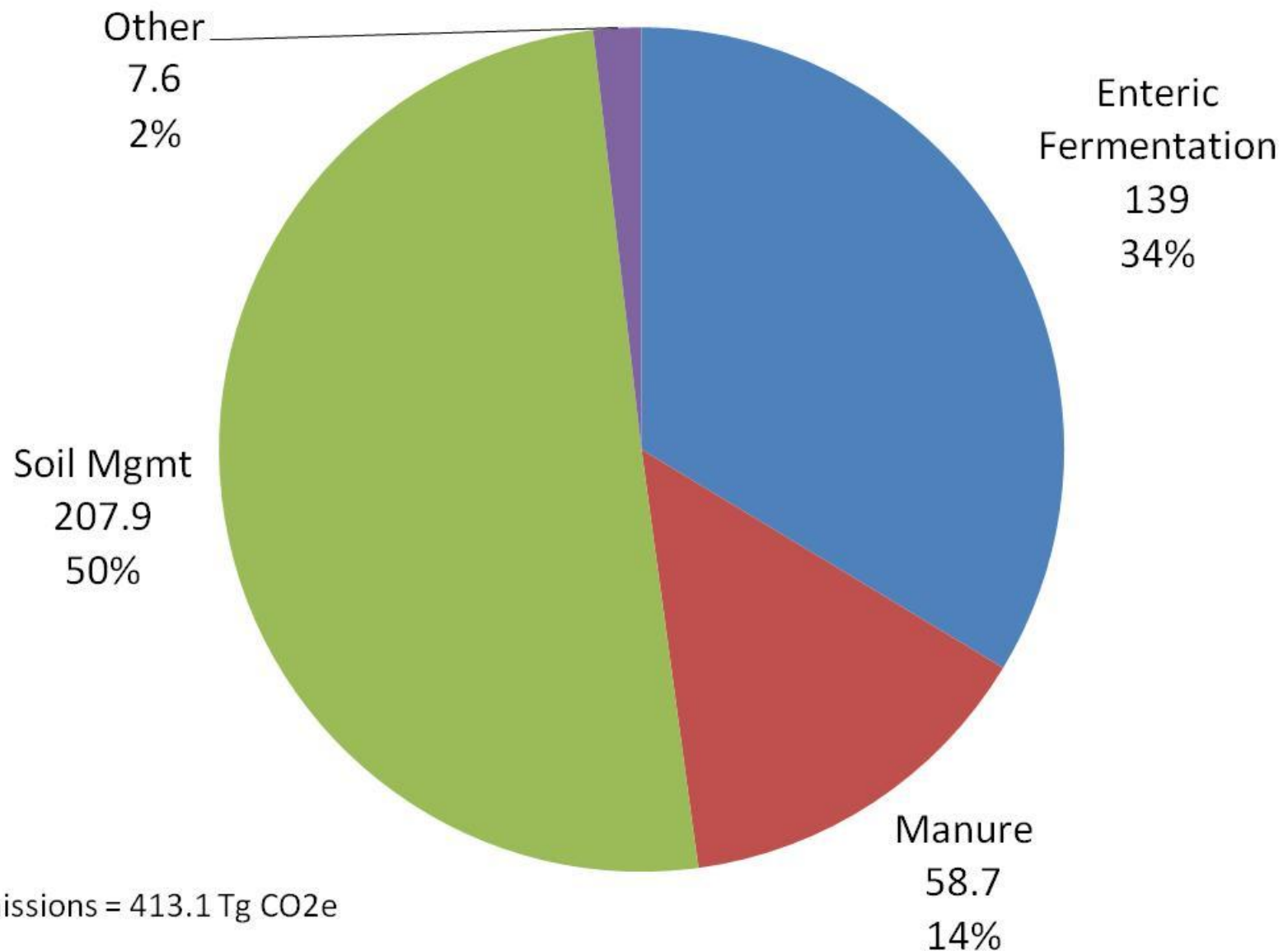


# The Products of AD

- Renewable energy
  - Typically electricity
- Waste management
  - Odor control and intensive waste management
- GHG reduction
  - Methane gas destruction

Given the limited adoption of AD in the U.S. it is obvious that at current prices for these outputs, the incentives are insufficient for adoption.

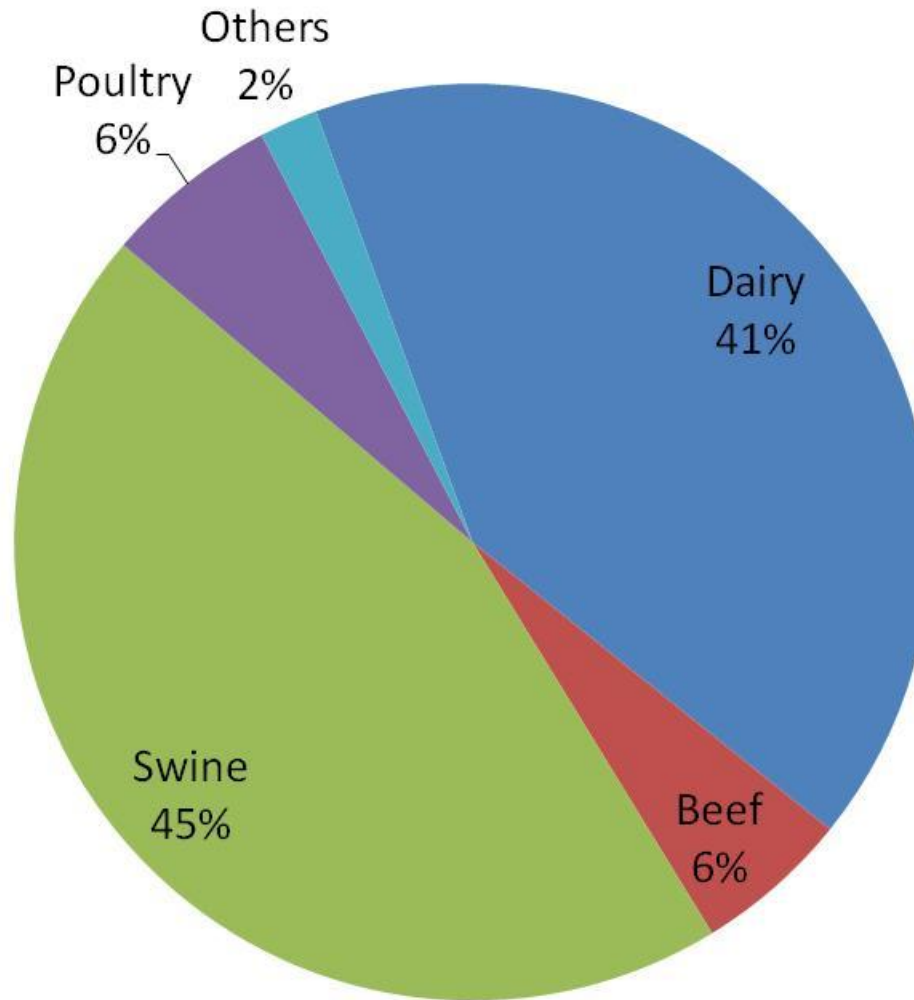
# Agricultural CO<sub>2</sub>e Emissions by Source, 2007



# Percent of Manure Methane Emissions by Livestock Sector, 2007

Manure methane is frequently viewed as an important potential ag offset.

Offset created by capturing and combusting the methane (gwp = 21 vs. CO<sub>2</sub> = 1)



Total Methane Emissions = 44 Tg CO<sub>2</sub>e



# Room for More AD in the US?

- Digesters: 97 operating and 80 in planning in the US (2006 AgStar)
  - Germany today operates 1,900+ farm biogas plants
- Potential sites: 6,904 dairies and hog sites that are legitimate candidates (EPA)
  - Would result in a 66% methane reduction for these sectors
- For dairy alone manure methane emissions in dairy could be reduced by 50% with a carbon price of \$15 per MT CO<sub>2</sub>e

# What We Know About AD

- Currently few biogas applications with very positive economic situations
- Traditional biogas systems have not fared well
- Technology is improving
- Energy prices are rising
- Economics of each project are highly dependent upon the situation

# Keys to Economical Biogas Systems

1. Scale appropriate for
  - Professional management
  - Modern technology
  - Competitive energy sale
2. Attractive energy sale option
  - Electricity or other use for gas
  - Willing (enthusiastic) buyer
  - Able to monetize environmental attributes
3. Ability to add wastes beyond manure

# Barriers to Widespread Development

# Barriers to Overcome

## 1. Site specific approach and technology

- Manure has low energy density
- Good for co-digestion
- Limits number of economical sites
- Many potential contaminants
- Large number of farmers to work with

## 2. Different energy markets

## 3. Markets for positive externalities





# Low Energy Density of Feedstock

Table 2. Energy Content and Value of Potential AD Feedstocks<sup>a</sup>

Component	Value
Pounds of manure per ton	2,000
Volatile solids content (%)	11%
Solid conversion to biogas (%)	30%
Cubic feet of biogas per lb of volatile solid converted	20
BTU's per cubic foot of biogas	625
BTU's per ton	850,000
Value per MMBTU (\$'s)	7
Value per ton of waste (\$'s/ton)	5.95

<sup>a</sup> Values derived from various sources including: Krich, et.al., Martin and Roos.

# Energy Markets

Market	Current Status	Potential
On-farm use	Well established in practice	Limited to energy used by individual farms.
Industrial process	Biogas substituted for natural gas by nearby industrial user. Few applications currently in practice.	Very limited/site specific.
Electrical	Sold to electrical grid. Commonly used in practice.	Large potential market. Each sale must be negotiated individually.
Natural gas transmission network	Biogas must be cleaned and compressed. Only a few applications in the United States.	Large potential market. Standards for biogas quality required are not well developed. Must negotiate with each utility.
Transport fuel	Biogas must be cleaned and compressed. Some use in Europe	Large potential market. Many technical and practical hurdles to adoption.

# Environmental Attributes

- The size and outlook of the opportunity is dependent upon the extent to which consumers and the government remain willing to support the environmental benefits of biogas
  - Produces renewable energy
  - Environmental solutions

# Approaches to Barriers

- Currently there are limited incentives with a mix of local, state, and, federal policies
  - Construction subsidies – high cost (impact ?)
  - Loan guarantees – lower cost and high impact
  - Various state and local policies on net metering
  - Some utilities providing variable rate incentives
  - Voluntary market for environmental attributes

# The Need

- Coherent policy
  - Variable rate incentives for electricity or gas
  - Mandate for renewable electricity – must allow flexibility
  - Clear environmental policy
  - National standards for biogas quality
  - Incentives for new technology development
  - Incentives for new markets (compressed biomethane)
  - Need for industry organization/representation
  - Research on prospects for using other substrates/crops



# Questions

# Supply of CO2 Offsets from Anaerobic Digestion on U.S. Dairy Farms, Million Metric Tons of CO2e

